

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2008 QUARTERLY FILING - APRIL THRU JUNE 2008
000's

Stranded Cost (SC) Balances

	04/01/08 Stranded Cost Balance	(Decr)/Incr for The three months ended 06/30/08	06/30/08 Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 261,386	\$ (10,870)	\$ 250,516
2 Part 2 - IPP Bio-energy Savings	2,110	(73)	2,037
3 IPP Buyouts/Buydowns & Savings	14,614	(402)	14,212
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	(3,306)	1,229	(2,077)
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 274,804</u>	<u>\$ (10,115)</u>	<u>\$ 264,689</u>

Stranded Cost Recovery Charge (SCRC)

	Total for The three months ended 06/30/08
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 13,415</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,194
11 Part 2 - Ongoing cost	<u>(550)</u>
12 Total cost (L10+L11):	<u>\$ 14,644</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 1,229</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding

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Stranded Cost (SC) Balances

	Reference	01/01/08 Stranded Cost Balance	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 273,263	\$ (4,377)	\$ (3,750)	\$ (3,750)	\$ (3,750)	\$ (3,560)	\$ (3,560)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	250,517
2 Part 2 - IPP Bio-energy Savings	Page 5	2,183	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	-	-	-	2,037
IPP Buyouts/Buydowns & Savings	Page 5	15,016	(134)	(134)	(134)	(134)	(134)	(134)	-	-	-	-	-	-	14,212
3 Cumulative SCRC (Over)/Under Recovery	L11	3,913	(10,980)	2,015	1,747	806	279	144	-	-	-	-	-	-	(2,077)
4 Total stranded cost		\$ 294,375	\$ (15,516)	\$ (1,893)	\$ (2,161)	\$ (3,102)	\$ (3,440)	\$ (3,574)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	264,689

Stranded Cost Recovery Charge (SCRC)

		January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total 2008
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 5,236	\$ 4,628	\$ 4,800	\$ 4,361	\$ 4,439	\$ 4,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	28,080
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	5,874	5,186	5,231	5,222	4,977	4,995	-	-	-	-	-	-	31,486
9 Part 2 - Ongoing costs	Page 5	(11,619)	1,456	1,316	(55)	(259)	(236)	-	-	-	-	-	-	(9,396)
10 Total Stranded Cost (L8+L9)		(5,744)	6,643	6,547	5,167	4,718	4,759	-	-	-	-	-	-	22,090
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (10,980)	\$ 2,015	\$ 1,747	\$ 806	\$ 279	\$ 144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(5,990)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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<u>Revenue By Class</u>	<u>January 2008</u>	<u>February 2008</u>	<u>March 2008</u>	<u>April 2008</u>	<u>May 2008</u>	<u>June 2008</u>	<u>July 2008</u>	<u>August 2008</u>	<u>September 2008</u>	<u>October 2008</u>	<u>November 2008</u>	<u>December 2008</u>	<u>Total 2008</u>
1 <u>Stranded Cost Revenue</u>													
2 Residential	\$ 2,314	\$ 2,239	\$ 2,047	\$ 1,913	\$ 1,642	\$ 1,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,959
3 Commercial	2,074	2,035	1,885	1,923	1,833	1,989	-	-	-	-	-	-	11,739
4 Manufacturing	681	766	730	740	745	790	-	-	-	-	-	-	4,451
5 Public street lights	19	17	15	14	11	11	-	-	-	-	-	-	87
6 Subtotal	5,088	5,057	4,677	4,589	4,231	4,594	-	-	-	-	-	-	28,237
7 Unbilled SCRC accrual	2,676	2,246	2,370	2,142	2,350	2,371	-	-	-	-	-	-	14,155
8 Prior month reversal	(2,528)	(2,676)	(2,246)	(2,370)	(2,142)	(2,350)	-	-	-	-	-	-	(14,311)
9 Net SCRC Unbilled	148	(429)	123	(228)	208	21	-	-	-	-	-	-	(156)
10 Net SCRC Revenue	<u>\$ 5,236</u>	<u>\$ 4,628</u>	<u>\$ 4,800</u>	<u>\$ 4,361</u>	<u>\$ 4,439</u>	<u>\$ 4,615</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 28,080</u>
11 <u>Energy Service Revenue</u>													
12 Residential	\$ 26,627	\$ 25,742	\$ 23,534	\$ 21,965	\$ 18,809	\$ 20,627	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	137,304
13 Commercial	24,296	24,583	22,656	22,024	20,687	22,806	-	-	-	-	-	-	137,052
14 Manufacturing	8,890	10,163	9,684	9,551	9,570	10,164	-	-	-	-	-	-	58,021
15 Public street lights	229	202	184	163	137	134	-	-	-	-	-	-	1,048
16 Subtotal	60,043	60,690	56,058	53,703	49,203	53,730	-	-	-	-	-	-	333,426
17 Unbilled ES accrual	31,460	26,874	28,353	25,005	27,275	33,396	-	-	-	-	-	-	172,363
18 Prior month reversal	(29,959)	(31,460)	(26,874)	(28,353)	(25,005)	(27,275)	-	-	-	-	-	-	(168,926)
19 Net ES Unbilled	1,501	(4,586)	1,478	(3,348)	2,270	6,121	-	-	-	-	-	-	3,437
20 Net ES Revenue	<u>\$ 61,543</u>	<u>\$ 56,104</u>	<u>\$ 57,537</u>	<u>\$ 50,355</u>	<u>\$ 51,472</u>	<u>\$ 59,851</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 336,863</u>

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SCRC Part 1 Amortization of Securitized Assets	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total 2008
1 Principal													
2 Amortization of Seabrook cost	\$ 3,348	\$ 3,553	\$ 3,553	\$ 3,553	\$ 3,374	\$ 3,374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,755
3 Amortization of MP 3	106	113	113	113	107	107	-	-	-	-	-	-	659
4 Amortization of RRB1 financing cost	79	84	84	84	79	79	-	-	-	-	-	-	488
5 Amortization of RRB2-Whitefield	844	-	-	-	-	-	-	-	-	-	-	-	844
6 Total	4,377	3,750	3,750	3,750	3,560	3,560	-	-	-	-	-	-	22,746
7 Interest and Fees													
8 RRB1 Interest	1,416	1,353	1,399	1,391	1,336	1,357	-	-	-	-	-	-	8,252
9 RRB2 Interest-Whitefield	(8)	(8)	(1)	(1)	(1)	(1)	-	-	-	-	-	-	(20)
10 Net RRB fees	89	92	82	83	82	78	-	-	-	-	-	-	506
11 Total	1,497	1,437	1,481	1,472	1,417	1,435	-	-	-	-	-	-	8,739
12 Total SCRC Part 1 cost	\$ 5,874	\$ 5,186	\$ 5,231	\$ 5,222	\$ 4,977	\$ 4,995	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,485

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<u>Part 2 Ongoing Cost Activity</u>	<u>January 2008</u>	<u>February 2008</u>	<u>March 2008</u>	<u>April 2008</u>	<u>May 2008</u>	<u>June 2008</u>	<u>July 2008</u>	<u>August 2008</u>	<u>September 2008</u>	<u>October 2008</u>	<u>November 2008</u>	<u>December 2008</u>	<u>Total 2008</u>
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 5,798	\$ 5,352	\$ 4,984	\$ 4,366	\$ 5,049	\$ 2,139	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,688
3 2007 ES true-up	(151)	-	-	-	-	-	-	-	-	-	-	-	(151)
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 5,647</u>	<u>\$ 5,352</u>	<u>\$ 4,984</u>	<u>\$ 4,366</u>	<u>\$ 5,049</u>	<u>\$ 2,139</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>27,537</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 240	\$ 251	\$ 257	\$ 250	\$ 237	\$ 222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,457
7 Above Market IPP Costs (1)	1,741	2,086	1,918	522	316	342	-	-	-	-	-	-	6,926
8 Return on deferred taxes	(785)	(774)	(763)	(739)	(729)	(719)	-	-	-	-	-	-	(4,509)
9 Return on Part 2 SCRC, net of deferred taxes	(110)	(80)	(78)	(75)	(74)	(72)	-	-	-	-	-	-	(489)
10 Return on SCRC deferred balance	(7)	(27)	(19)	(13)	(10)	(9)	-	-	-	-	-	-	(85)
11 Yankee Obligation & Amortization	(1,044)	-	-	-	-	-	-	-	-	-	-	-	(1,044)
12 Net Regulatory Obligations and Amortizations (2)	(11,638)	-	-	-	-	-	-	-	-	-	-	-	(11,638)
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2007 SCRC true-up	(15)	-	-	-	-	-	-	-	-	-	-	-	(15)
15 Total ongoing costs applicable to SCRC	<u>\$ (11,619)</u>	<u>\$ 1,456</u>	<u>\$ 1,316</u>	<u>\$ (55)</u>	<u>\$ (259)</u>	<u>\$ (236)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (9,396)</u>
16 Ongoing Costs Balances	<u>04/01/2008</u>	<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2008</u>							
17 IPP Bio-energy Savings	\$ 2,110	\$ -		\$ 73		\$ 2,037							
18 IPP Buyouts/Buydowns & Savings	14,614	-		402		14,212							
	<u>16,724</u>	<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 16,249</u>							

(1) IPP ongoing costs are supported on page 9.

(2) Per Order No. 24,807, DE 07-097, PSNH amortized the net regulatory obligations for Mclean Dam, Clean Air Act credits and SO2 allowance auction proceeds in the January, 2008 SCRC deferral.

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Energy Service Charge (ES)

	Reference	1/1/2008 ES Balance	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total 2008
1 Revenues:															
2 Energy Service	Page 3	\$ 61,543	\$ 56,104	\$ 57,537	\$ 50,355	\$ 51,472	\$ 59,851	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 336,863
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		5,647	5,352	4,984	4,366	5,049	2,139	-	-	-	-	-	-	27,537
6 - Generation Costs	Page 7		52,056	48,374	51,569	58,431	49,310	59,370	-	-	-	-	-	-	319,111
7 - Return on ES Deferral, net of deferred taxes			(70)	(62)	(67)	(48)	(31)	(27)							(306)
8 Subtotal		\$ 57,634	\$ 53,664	\$ 56,485	\$ 62,749	\$ 54,329	\$ 61,482	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 346,343
9 NWPP credits	Page 11		(1,025)	(966)	(1,092)	(1,266)	(1,284)	(1,257)	-	-	-	-	-	-	(6,889)
10 Total Cost (line 8 + line 9)		\$ 56,609	\$ 52,698	\$ 55,394	\$ 61,483	\$ 53,045	\$ 60,224	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 339,453
11 Net ES (Over)/Under Recovery (line 10 - line 2)		\$ (20,800)	\$ (4,934)	\$ (3,406)	\$ (2,143)	\$ 11,128	\$ 1,573	\$ 373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,210)

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2008</u>	<u>February 2008</u>	<u>March 2008</u>	<u>April 2008</u>	<u>May 2008</u>	<u>June 2008</u>	<u>July 2008</u>	<u>August 2008</u>	<u>September 2008</u>	<u>October 2008</u>	<u>November 2008</u>	<u>December 2008</u>	<u>Total 2008</u>
1 <u>Generation Cost</u>														
2 Fossil energy costs	Page 8	\$ 17,661	\$ 14,619	\$ 15,029	\$ 8,456	\$ 10,277	\$ 15,455	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 81,498
3 F/H O&M, depr. & taxes		9,507	9,407	10,623	15,612	11,020	9,761	-	-	-	-	-	-	65,929
4 Return on rate base		2,991	3,001	2,908	2,932	2,932	2,933	-	-	-	-	-	-	17,695
5 Seabrook costs/ (credits)		-	-	(1)	-	-	(320)	-	-	-	-	-	-	(321)
6 Vermont Yankee		655	605	567	573	650	582	-	-	-	-	-	-	3,632
7 Purchases and sales	Page 10	21,243	20,743	22,442	30,858	24,432	30,960	-	-	-	-	-	-	150,677
8 Total		\$ 52,056	\$ 48,374	\$ 51,569	\$ 58,431	\$ 49,310	\$ 59,370	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 319,111

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Fossil Energy Costs by Station	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total 2008
1 Fossil Steam													
2 Merrimack	\$ 10,555	\$ 9,960	\$ 10,296	\$ 3,916	\$ 5,390	\$ 8,396	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 48,513
3 Schiller	4,327	3,903	3,718	3,816	4,853	4,614	-	-	-	-	-	-	25,232
4 Newington	2,276	339	716	615	42	2,181	-	-	-	-	-	-	6,167
5 Wyman No. 4	169	111	31	20	26	21	-	-	-	-	-	-	377
6 SO ₂ allowance / NO _x	259	244	240	82	(71)	209	-	-	-	-	-	-	963
7 Other	4	4	9	4	4	7	-	-	-	-	-	-	31
8 Total Fossil Steam	\$ 17,589	\$ 14,560	\$ 15,010	\$ 8,453	\$ 10,243	\$ 15,428	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	81,283
9 Internal Combustion													
10 C.T.'s: Lost Nation	19	5	5	0	7	-	-	-	-	-	-	-	36
11 Merrimack	12	42	8	3	14	3	-	-	-	-	-	-	81
12 Schiller	20	5	4	-	7	19	-	-	-	-	-	-	56
13 White Lake	21	7	4	-	7	5	-	-	-	-	-	-	43
14 Total Internal Combustion	\$ 72	\$ 59	\$ 20	\$ 4	\$ 34	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	215
15 Total Fossil Energy Costs	\$ 17,661	\$ 14,619	\$ 15,029	\$ 8,456	\$ 10,277	\$ 15,455	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	81,498

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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FOR THE MONTH ENDING APRIL 30, 2008

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	336,364	31,008.85	3,573.83	9.22	10.28	34,582.68
003	Salmon Falls Hydro	129,798	9,702.79	1,534.90	7.48	8.66	11,237.69
004	Swans Falls Hydro	315,191	29,354.69	1,192.73	9.31	9.69	30,547.42
005	Stevens Mill	129,059	11,847.90	654.55	9.18	9.69	12,502.45
008	Cocheco Falls	369,188	30,876.93	913.45	8.36	8.61	31,790.38
009	China Mills Dam	518,584	42,434.84	1,541.82	8.18	8.48	43,976.66
011	Milton Mills Hydro	994,807	79,522.88	3,621.82	7.99	8.36	83,144.70
012	Newfound Hydro	995,200	123,106.24	9,219.83	12.37	13.30	132,326.07
014	Sunapee Hydro	428,214	34,265.09	1,562.35	8.00	8.37	35,827.44
017	Nashua Hydro	663,600	82,020.96	4,316.35	12.36	13.01	86,337.31
018	Greggs Falls	2,229,040	178,540.59	5,146.18	8.01	8.24	183,686.77
019	Mine Falls	1,979,931	179,748.82	5,966.54	9.08	9.38	185,715.36
021	Hillsboro Mills	304,139	25,724.85	1,335.27	8.46	8.90	27,060.12
023	Lakeport Dam	290,608	23,269.06	2,033.45	8.01	8.71	25,302.51
024	West Hopkinton Hydro	282,400	25,416.00	0.00	9.00	9.00	25,416.00
025	Lisbon Hydro	300,805	25,262.40	765.09	8.40	8.65	26,027.49
026	Lower Robertson Dam	575,491	44,081.30	2,306.91	7.66	8.06	46,388.21
028	Old Nash Dam	72,092	6,149.68	865.85	8.53	9.73	7,015.53
029	Sugar River Hydro	108,400	11,132.68	1,105.27	10.27	11.29	12,237.95
032	Great Falls Upper	551,736	42,107.53	5,029.82	7.63	8.54	47,137.35
033	Great Falls Lower	600,800	54,072.00	0.00	9.00	9.00	54,072.00
034	Waterloom Falls	59,381	5,009.51	197.82	8.44	8.77	5,207.33
037	Hosiery Mill Dam	376,374	31,362.28	4,302.31	8.33	9.48	35,664.59
038	Wyandotte Hydro	29,059	2,528.82	436.36	8.70	10.20	2,965.18
039	Clement Dam	1,506,412	138,218.91	6,629.82	9.18	9.62	144,848.73
040	Lochmere Dam	561,592	47,168.31	2,981.82	8.40	8.93	50,150.13
041	Ashuelot Hydro	468,110	35,779.28	2,306.91	7.64	8.14	38,086.19
044	Rollinsford Hydro	900,000	73,800.00	0.00	8.20	8.20	73,800.00
045	Pembroke Hydro	1,925,634	153,664.12	3,156.36	7.98	8.14	156,820.48
049	Bell Mill/Elm St. Hydro	0	0.00	226.91	0.00	0.00	226.91
050	Otis Mill Hydro	89,564	7,533.49	293.82	8.41	8.74	7,827.31
051	Steels Pond Hydro	65,280	3,264.00	0.00	5.00	5.00	3,264.00
052	Briar Hydro	3,493,000	447,802.60	26,552.34	12.82	13.58	474,354.94
053	River Bend Hydro	987,302	90,709.92	5,207.27	9.19	9.72	95,917.19
054	Penacook Upper Falls	2,124,500	320,587.05	17,193.12	15.09	15.90	337,780.17
055	Penacook Lower Falls	2,961,000	104,523.30	0.00	3.53	3.53	104,523.30
056	Campton Dam	162,283	13,055.87	863.14	8.05	8.58	13,919.01
058	Kelleys Falls	281,884	23,749.01	1,375.01	8.43	8.91	25,124.02
059	Sunnybrook Hydro #1	0	0.00	57.72	0.00	0.00	57.72
060	Goodrich Falls	258,273	22,157.25	0.00	8.58	8.58	22,157.25
066	Chamberlain Falls	84,860	7,169.60	334.55	8.45	8.84	7,504.15
070	Monadnock Paper Mills	36,242	2,808.95	3,130.18	7.75	16.39	5,939.13
085	Hopkinton Hydro	82,646	6,306.20	727.27	7.63	8.51	7,033.47
090	Hadley Falls	66,487	5,075.24	727.27	7.63	8.73	5,802.51
091	Noone Falls	82,292	7,545.61	1,321.92	9.17	10.78	8,867.53
106	Otter Lane Hydro	22,541	1,635.45	303.69	7.26	8.60	1,939.14
107	Peterborough Lower Hydro	82,540	10,025.30	1,307.88	12.15	13.73	11,333.28
108	Garland Mill	1,840	165.60	0.00	9.00	9.00	165.60
110	Salmon Brook Station #3	157,228	14,436.84	1,177.70	9.18	9.93	15,614.54
118	Fiske Mill	0	0.00	0.00	0.00	0.00	0.00
120	Avery Dam	167,719	12,823.74	1,393.45	7.65	8.48	14,217.19
124	Watson Dam	137,632	17,100.57	1,687.23	12.42	13.65	18,787.80
128	Weston Dam	178,902	23,664.64	1,248.60	13.23	13.93	24,913.24
134	Sunnybrook Hydro #2	15,227	1,323.04	107.64	8.69	9.40	1,430.68
171	Pettyboro Hydro	9,368	816.20	0.00	8.71	8.71	816.20
189	Errol Dam	960,400	148,765.96	25,700.00	15.49	18.17	174,465.96
254	Kamen Wind	0	0.00	0.00	0.00	0.00	0.00
261	Jericho Wind	0	0.00	1,661.09	0.00	0.00	1,661.09
314	Springfield Power	0	0.00	40,064.99	0.00	0.00	40,064.99
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
316A	Bridgewater Power ST	0	0.00	0.00	0.00	0.00	0.00
376	NE Wood Pellet	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,586,355	1,018,936.64	130,307.72	13.43	15.15	1,149,244.36
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,357,403	215,362.88	14,312.72	9.14	9.74	229,675.60
445	Dunbarton Road Landfill	301,006	26,197.66	1,876.36	8.70	9.33	28,074.02
496	Turnkey Rochester	1,891,752	173,286.88	8,742.75	9.16	9.62	182,029.63
564	Four Hills Landfill	18,414	1,307.39	1,351.67	7.10	14.44	2,659.06
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	995,421	76,044.20	4,347.40	7.64	8.08	80,391.60
628	Eastman Brook Hydro	49,153	4,214.49	290.91	8.57	9.17	4,505.40
631	Bath Electric Hydro	191,164	17,801.47	1,300.71	9.31	9.99	19,102.18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2008

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	NET TOTAL PAYMENT AMOUNT
636	Peterborough Upper Hydro	107,360	13,258.81	1,375.40	12.35	14,634.21
644	Celley Mill Hydro	62,880	5,321.29	101.82	8.46	5,423.11
777	Bachhuber Intelligen	0	0.00	0.00	0.00	0.00
858	Wausau Paper	4,324	353.46	530.88	8.17	884.34
SUB TOTAL		44,076,251	4,422,307.91	369,898.64	10.03	4,792,206.55
Plus: Current Month Unvouchered IPP Liab.		9,736,760	799,100.00	-	-	799,100.00
Less: Prior Month Unvouchered IPP Liab.		9,061,370	703,300.00	-	-	703,300.00
GRAND TOTAL		44,751,641	\$ 4,518,107.91	\$ 369,898.64	10.10	\$ 4,888,006.55

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2008

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY --PAYMENT-- (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	362,170	37,430.00	3,831.96	10.33	11.39	41,261.96
003	Salmon Falls Hydro	164,280	19,911.16	2,848.76	12.12	13.85	22,759.92
004	Swans Falls Hydro	548,814	56,042.22	1,192.73	10.21	10.43	57,234.95
005	Stevens Mill	68,182	7,606.84	654.55	11.16	12.12	8,261.39
008	Cocheco Falls	367,472	39,076.28	1,719.27	10.63	11.10	40,795.55
009	China Mills Dam	409,644	41,681.90	2,618.18	10.18	10.81	44,300.08
011	Milton Mills Hydro	956,398	97,592.94	4,392.73	10.20	10.66	101,985.67
012	Newfound Hydro	465,600	57,594.72	9,219.83	12.37	14.35	66,814.55
014	Sunapee Hydro	426,634	43,490.60	2,625.90	10.19	10.81	46,116.50
017	Nashua Hydro	558,600	69,042.96	4,316.35	12.36	13.13	73,359.31
018	Greggs Falls	1,953,979	197,802.74	9,600.00	10.12	10.61	207,402.74
019	Mine Falls	1,278,347	136,593.78	8,727.27	10.69	11.37	145,321.05
021	Hillsboro Mills	279,937	29,171.60	1,652.36	10.42	11.01	30,823.96
023	Lakeport Dam	413,825	42,319.53	1,890.91	10.23	10.68	44,210.44
024	West Hopkinton Hydro	244,000	21,960.00	0.00	9.00	9.00	21,960.00
025	Lisbon Hydro	393,168	40,793.04	1,940.36	10.38	10.87	42,733.40
026	Lower Robertson Dam	616,324	58,543.64	2,618.18	9.50	9.92	61,161.82
028	Old Nash Dam	68,235	7,276.93	1,086.15	10.66	12.26	8,363.08
029	Sugar River Hydro	55,400	5,689.58	1,105.27	10.27	12.27	6,794.85
032	Great Falls Upper	727,904	65,618.76	6,036.36	9.01	9.84	71,655.12
033	Great Falls Lower	576,000	51,840.00	0.00	9.00	9.00	51,840.00
034	Waterloom Falls	31,509	3,399.05	325.82	10.79	11.82	3,724.87
037	Hosiery Mill Dam	423,528	42,687.42	5,326.78	10.08	11.34	48,014.20
038	Wyandotte Hydro	67,781	7,014.58	436.36	10.35	10.99	7,450.94
039	Clement Dam	1,126,365	118,451.50	6,981.82	10.52	11.14	125,433.32
040	Lochmere Dam	542,289	55,480.63	2,981.82	10.23	10.78	58,462.45
041	Ashuelot Hydro	647,400	61,450.81	2,705.45	9.49	9.91	64,156.26
044	Rollinsford Hydro	799,200	65,534.40	0.00	8.20	8.20	65,534.40
045	Pembroke Hydro	1,710,349	175,242.46	5,570.91	10.25	10.57	180,813.37
049	Bell Mill/Elm St. Hydro	0	0.00	226.91	0.00	0.00	226.91
050	Otis Mill Hydro	33,452	3,618.80	497.45	10.82	12.30	4,116.25
051	Steels Pond Hydro	72,000	3,600.00	0.00	5.00	5.00	3,600.00
052	Briar Hydro	1,995,000	255,759.00	26,552.34	12.82	14.15	282,311.34
053	River Bend Hydro	778,970	81,657.23	5,207.27	10.48	11.15	86,864.50
054	Penacook Upper Falls	1,431,500	216,013.35	17,193.12	15.09	16.29	233,206.47
055	Penacook Lower Falls	2,061,500	72,770.95	0.00	3.53	3.53	72,770.95
056	Campton Dam	247,641	24,630.56	1,676.39	9.95	10.62	26,306.95
058	Kelleys Falls	223,487	23,674.43	1,374.34	10.59	11.21	25,048.77
059	Sunnybrook Hydro #1	0	0.00	57.72	0.00	0.00	57.72
060	Goodrich Falls	313,613	33,812.14	282.18	10.78	10.87	34,094.32
066	Chamberlain Falls	24,390	2,686.21	378.18	11.01	12.56	3,064.39
070	Monadnock Paper Mills	84,516	7,397.72	5,658.18	8.75	15.45	13,055.90
085	Hopkinton Hydro	106,099	11,220.58	727.27	10.58	11.26	11,947.85
090	Hadley Falls	108,377	10,855.82	727.27	10.02	10.69	11,583.09
091	Noone Falls	46,166	4,946.72	1,051.24	10.72	12.99	5,997.96
106	Otter Lane Hydro	61,394	5,830.65	411.08	9.50	10.17	6,241.73
107	Peterborough Lower Hydro	143,520	17,700.68	1,307.98	12.33	13.24	19,008.66
108	Garland Mill	1,950	175.50	0.00	9.00	9.00	175.50
110	Salmon Brook Station #3	92,274	9,963.07	1,038.12	10.80	11.92	11,001.19
118	Fiske Mill	0	0.00	0.00	0.00	0.00	0.00
120	Avery Dam	264,492	26,407.76	1,393.45	9.98	10.51	27,801.21
124	Watson Dam	128,640	16,104.10	1,687.23	12.52	13.83	17,791.33
128	Weston Dam	358,419	38,314.48	2,095.25	10.69	11.27	40,409.73
134	Sunnybrook Hydro #2	28,518	2,957.71	145.45	10.37	10.88	3,103.16
171	Pettyboro Hydro	9,564	1,059.29	0.00	11.08	11.08	1,059.29
189	Errol Dam	1,666,000	258,063.40	25,700.00	15.49	17.03	283,763.40
254	Kamen Wind	0	0.00	0.00	0.00	0.00	0.00
261	Jericho Wind	0	0.00	0.00	0.00	0.00	0.00
314	Springfield Power	0	0.00	0.00	0.00	0.00	0.00
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
316A	Bridgewater Power ST	0	0.00	0.00	0.00	0.00	0.00
376	ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	5,089	510.66	0.00	10.03	10.03	510.66
440	WES Concord MSW	9,150,453	1,233,412.96	130,307.72	13.48	14.90	1,363,720.68
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,936,764	296,459.54	14,219.63	10.09	10.58	310,679.17
445	Dunbarton Road Landfill	323,883	31,171.17	1,321.83	9.62	10.03	32,493.00
496	Turnkey Rochester	2,008,142	202,756.64	8,781.87	10.10	10.53	211,538.51
564	Four Hills Landfill	15,919	1,130.25	1,351.67	7.10	15.59	2,481.92
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	935,150	85,665.03	3,214.97	9.16	9.50	88,880.00
628	Eastman Brook Hydro	34,396	3,729.82	290.91	10.84	11.69	4,020.73

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2008

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY -PAYMENT- (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
631	Bath Electric Hydro	239,257	24,163.97	1,349.70	10.10	10.66	25,513.67
636	Peterborough Upper Hydro	78,592	9,826.47	1,375.40	12.50	14.25	11,201.87
644	Celley Mill Hydro	33,516	3,428.80	171.64	10.23	10.74	3,600.44
777	Bachhuber Intelligen	0	0.00	0.00	0.00	0.00	0.00
858	Wausau Paper	0	0.00	1,151.17	0.00	0.00	1,151.17
SUB TOTAL		42,325,977	4,677,815.53	351,331.01	11.05	11.88	5,029,146.54
Plus: Current Month Unvouchered IPP Liab.		11,442,210	1,135,500.00	-	-	-	1,135,500.00
Less: Prior Month Unvouchered IPP Liab.		9,736,760	799,100.00	-	-	-	799,100.00
GRAND TOTAL		44,031,427	\$ 5,014,215.53	\$ 351,331.01	11.39	12.19	\$ 5,365,546.54

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2008

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	240,190	25,493.04	3,352.09	10.61	12.01	28,845.13
003	Salmon Falls Hydro	65,952	6,318.57	3,346.21	9.58	14.65	9,664.78
004	Swans Falls Hydro	367,064	39,056.00	1,192.73	10.64	10.97	40,248.73
005	Stevens Mill	175	36.20	654.55	20.69	394.71	690.75
008	Cocheco Falls	121,750	11,676.22	2,059.64	9.59	11.28	13,735.86
009	China Mills Dam	25,825	2,536.69	2,618.18	9.82	19.96	5,154.87
011	Milton Mills Hydro	370,004	34,608.61	4,392.73	9.35	10.54	39,001.34
012	Newfound Hydro	115,200	14,250.24	9,219.83	12.37	20.37	23,470.07
014	Sunapee Hydro	85,108	8,020.37	2,026.45	9.42	11.80	10,046.82
017	Nashua Hydro	408,800	50,527.68	4,316.35	12.36	13.42	54,844.03
018	Greggs Falls	416,590	39,311.43	9,600.00	9.44	11.74	48,911.43
019	Mine Falls	482,419	51,305.94	8,727.27	10.64	12.44	60,033.21
021	Hillsboro Mills	39,834	3,602.38	1,652.36	9.04	13.19	5,254.74
023	Lakeport Dam	187,062	17,670.24	2,094.54	9.45	10.57	19,764.78
024	West Hopkinton Hydro	183,200	16,488.00	0.00	9.00	9.00	16,488.00
025	Lisbon Hydro	259,643	25,483.81	2,327.27	9.81	10.71	27,811.08
026	Lower Robertson Dam	322,348	34,542.82	2,618.18	10.72	11.53	37,161.00
028	Old Nash Dam	2,440	196.13	524.64	8.04	29.54	720.77
029	Sugar River Hydro	400	41.08	1,105.27	10.27	286.59	1,146.35
032	Great Falls Upper	249,110	30,096.56	6,036.36	12.08	14.50	36,132.92
033	Great Falls Lower	136,000	12,240.00	0.00	9.00	9.00	12,240.00
034	Waterloom Falls	8,722	772.47	325.82	8.86	12.59	1,098.29
037	Hosiery Mill Dam	16,457	1,562.10	3,698.22	9.49	31.96	5,260.32
038	Wyandotte Hydro	8,787	816.49	436.36	9.29	14.26	1,252.85
039	Clement Dam	496,001	53,386.87	6,981.82	10.76	12.17	60,368.69
040	Lochmere Dam	217,741	21,568.32	2,981.82	9.91	11.27	24,550.14
041	Ashuelot Hydro	335,707	35,816.15	2,705.45	10.67	11.47	38,521.60
044	Rollinsford Hydro	181,200	14,858.40	0.00	8.20	8.20	14,858.40
045	Pembroke Hydro	474,009	44,313.23	7,563.63	9.35	10.94	51,876.86
049	Bell Mill/Elm St. Hydro	0	0.00	226.91	0.00	0.00	226.91
050	Otis Mill Hydro	1,051	95.94	581.82	9.13	64.49	677.76
051	Steels Pond Hydro	42,240	2,112.00	0.00	5.00	5.00	2,112.00
052	Briar Hydro	560,000	71,792.00	26,552.34	12.82	17.56	98,344.34
053	River Bend Hydro	408,362	43,924.95	5,207.27	10.76	12.03	49,132.22
054	Penacook Upper Falls	486,500	73,412.85	17,193.12	15.09	18.62	90,605.97
055	Penacook Lower Falls	763,000	26,933.90	0.00	3.53	3.53	26,933.90
056	Campton Dam	152,933	14,304.17	2,079.72	9.35	10.71	16,383.89
058	Kelleys Falls	0	0.00	1,163.64	0.00	0.00	1,163.64
059	Sunnybrook Hydro #1	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	277,944	27,161.03	1,006.55	9.77	10.13	28,167.58
066	Chamberlain Falls	0	0.00	378.18	0.00	0.00	378.18
070	Monadnock Paper Mills	4,554	329.42	5,658.18	7.23	131.48	5,987.60
085	Hopkinton Hydro	42,161	4,053.32	727.27	9.61	11.34	4,780.59
090	Hadley Falls	4,526	720.31	727.27	15.91	31.98	1,447.58
091	Noone Falls	23,465	2,657.25	766.66	11.32	14.59	3,423.91
106	Otter Lane Hydro	19,224	2,245.06	319.29	11.68	13.34	2,564.35
107	Peterborough Lower Hydro	1,540	192.89	1,307.98	12.53	97.46	1,500.87
108	Garland Mill	2,590	233.10	0.00	9.00	9.00	233.10
110	Salmon Brook Station #3	41,497	4,784.64	876.55	11.53	13.64	5,661.19
118	Fiske Mill	820	164.22	1.92	20.03	20.26	166.14
120	Avery Dam	70,882	7,268.16	1,393.45	10.25	12.22	8,661.61
124	Watson Dam	50,848	6,246.04	1,687.23	12.28	15.60	7,933.27
128	Weston Dam	326,860	32,521.72	2,008.93	9.95	10.56	34,530.65
134	Sunnybrook Hydro #2	22,300	2,141.79	145.45	9.60	10.26	2,287.24
171	Pettyboro Hydro	754	61.40	0.00	8.14	8.14	61.40
189	Errol Dam	1,254,400	194,306.56	25,700.00	15.49	17.54	220,006.56
254	Kamen Wind	0	0.00	0.00	0.00	0.00	0.00
261	Jericho Wind	0	0.00	0.00	0.00	0.00	0.00
314	Springfield Power	0	0.00	0.00	0.00	0.00	0.00
316	Bridgewater Power	0	0.00	0.00	0.00	0.00	0.00
316A	Bridgewater Power ST	0	0.00	0.00	0.00	0.00	0.00
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	468	47.16	0.00	10.08	10.08	47.16
440	WES Concord MSW	8,669,413	1,169,790.17	130,307.72	13.49	15.00	1,300,097.89
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,223,370	236,834.56	14,219.63	10.65	11.29	251,054.19
445	Dunbarton Road Landfill	291,293	29,172.74	1,321.83	10.01	10.47	30,494.57
496	Turnkey Rochester	1,872,984	196,587.60	8,781.87	10.50	10.96	205,369.47

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2008

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
564	Four Hills Landfill	18,538	1,316.20	1,351.67	7.10	14.39	2,667.87
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	962,822	94,135.10	3,292.05	9.78	10.12	97,427.15
628	Eastman Brook Hydro	714	60.81	290.91	8.52	49.26	351.72
631	Bath Electric Hydro	239,387	25,172.93	1,357.47	10.52	11.08	26,530.40
636	Peterborough Upper Hydro	0	0.00	1,375.40	0.00	0.00	1,375.40
644	Celley Mill Hydro	15,099	1,414.82	407.27	9.37	12.07	1,822.09
777	Bachhuber Intelligen	0	0.00	0.00	0.00	0.00	0.00
858	Wausau Paper	0	0.00	1,151.17	0.00	0.00	1,151.17
SUB TOTAL		24,670,277	2,868,790.85	352,124.49	11.63	13.06	3,220,915.34
Plus: Current Month Unvouchered IPP Liab.		3,957,910	395,000.00	-	-	-	395,000.00
Less: Prior Month Unvouchered IPP Liab.		11,442,210	1,135,500.00	-	-	-	1,135,500.00
GRAND TOTAL		17,185,977	\$ 2,128,290.85	\$ 352,124.49	12.38	14.43	\$ 2,480,415.34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2008 QUARTERLY FILING - APRIL THRU JUNE 2008
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<u>Purchases and Sales</u>	<u>January 2008</u>	<u>February 2008</u>	<u>March 2008</u>	<u>April 2008</u>	<u>May 2008</u>	<u>June 2008</u>	<u>July 2008</u>	<u>August 2008</u>	<u>September 2008</u>	<u>October 2008</u>	<u>November 2008</u>	<u>December 2008</u>	<u>Total 2008</u>
1 Purchases	\$ 19,579	\$ 17,914	\$ 23,710	\$ 32,330	\$ 31,021	\$ 28,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 153,212
2 Sales	(805)	(767)	(796)	(348)	(224)	(232)	-	-	-	-	-	-	(3,174)
3 ISO	2,469	3,596	(472)	(1,124)	(6,365)	2,533	-	-	-	-	-	-	639
4 Total	<u>\$ 21,243</u>	<u>\$ 20,743</u>	<u>\$ 22,442</u>	<u>\$ 30,858</u>	<u>\$ 24,432</u>	<u>\$ 30,960</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 150,677</u>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2008 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2008 QUARTERLY FILING - APRIL THRU JUNE 2008
000's

Northern Wood Power Project (NWPP)

	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total 2008
<u>Summary of Total 2007 NWPP Benefit</u>													
1 Total Projected REC Revenue	\$ 1,100	\$ 1,002	\$ 1,212	\$ 1,502	\$ 1,532	\$ 1,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,837
2 Total Projected Production Tax Credit (PTC)	220	200	242	300	306	298	-	-	-	-	-	-	1,567
3 Total NWPP Benefit	<u>\$ 1,320</u>	<u>\$ 1,202</u>	<u>\$ 1,454</u>	<u>\$ 1,802</u>	<u>\$ 1,839</u>	<u>\$ 1,786</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 9,404</u>
<u>Customer Share of 2006 NWPP Benefit (1)</u>													
4 NWPP Revenue Target	729	729	729	729	729	729	-	-	-	-	-	-	4,375
5 Projected PTC Credit (line 2 x 50%)	110	100	121	150	153	149	-	-	-	-	-	-	784
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	186	136	241	386	402	380	-	-	-	-	-	-	1,731
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	<u>\$ 1,025</u>	<u>\$ 966</u>	<u>\$ 1,092</u>	<u>\$ 1,266</u>	<u>\$ 1,284</u>	<u>\$ 1,257</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,889</u>

(1) The projected NWPP customer benefit will be adjusted in 2009 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.